



PLAINS
ALL AMERICAN
PIPELINE, L.P.

August 2, 2013

REC'D

AUG 06 2013

APCO

Chief, Environmental Enforcement Section
Environment and Natural Resources Division
U.S. Department of Justice
Box 7611 Ben Franklin Station
Washington, D.C. 20044-7611

Mr. Nelson "Beau" Smith
U.S. Environmental Protection Agency
Region 6
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Dallas, Texas 75202-2733
Mail Code: 6SFPC

Mr. Ward Burns
Air Permitting and Compliance Branch
U.S. Environmental Protection Agency
Region 7
11201 Renner Boulevard
Lenexa, KS 66219

Re: Request for Termination of Consent Decree
DJ No. 90-5-1-1-08698

Dear Sirs:

In accordance with Paragraph 66 of the Consent Decree (Civil Action No. 4-10-cv-02833), Plains All American Pipeline, L.P. (Plains) is pleased to present this letter constituting a written Request for Termination of the Consent Decree. As presented in previous correspondence and in the previous semi-annual compliance status reports provided to the above listed recipients in accordance with Section VI of the Consent Decree, Plains has completed performance of its obligations required by the Consent Decree, including Section IV (Civil Penalty), Section V (Compliance Requirements), and Section VI (Reporting Requirements).

In accordance with a telephone discussion between Dean Gore of Plains and Nelson Smith of EPA Region VI, the following are attached or have been provided under separate cover at Mr. Smith's request:

- An abbreviated Semi-Annual Compliance Status Report covering the period from March 1, 2013 to July 31, 2013 (enclosed with this letter);

- A draft Joint Stipulation Terminating Consent Decree for review by EPA and DOJ (provided to Mr. Smith via e-mail July 10, 2013); and
- A draft Order Granting Joint Stipulation Terminating Consent Decree for review by EPA and DOJ (provided to Mr. Smith via e-mail July 10, 2013).

In accordance with Paragraph 67 of the Consent Decree, Plains is prepared to engage in informal discussions concerning this request at your convenience, and (assuming you are satisfied that Plains has completed its obligations under this Consent Decree) to discuss and finalize the draft Joint Stipulation Terminating Consent Decree and the draft order Granting Stipulation Terminating Consent Decree.

If you have any questions or concerns about the attached report or any other matter related to this Request, please feel free to contact me at (713) 646-4655.

Best Regards,



Mark J. Gorman
Executive Vice President – Operations and Business Development

Cc: Mr. Richard McGee – Plains All-American Pipeline, L.P.
Mr. Dan Nerbonne – Plains All-American Pipeline, L.P.
Mr. Phil Smith – Plains All-American Pipeline, L.P.
Mr. Troy Valenzuela – Plains All-American Pipeline, L.P.
Mr. Dean Gore – Plains All-American Pipeline, L.P.

SEMI-ANNUAL COMPLIANCE STATUS REPORT

Prepared for:

**United States Department of Justice
Washington, D.C.**

**U.S. Environmental Protection Agency - Region 6
Dallas, Texas**

**U.S. Environmental Protection Agency – Region 7
Kansas City, KS**

Prepared by:

**Plains All American Pipeline, L.P.
Houston, Texas**

August 2, 2013

Table of Contents

1.0 Introduction	Page
1.1 Report Purpose.....	1-1
1.2 Report Organization.....	1-1
1.3 Period Covered By This Report.....	1-1
1.4 Total Miles of Pipeline Purchased, Acquired or Sold.....	1-2
1.5 Report Certification Page.....	1-2
 2.0 Consent Decree Compliance Status (<i>Consent Decree Section V</i>)	
2.1 Enhanced Integrity Management and Corrosion Control (CD Paragraph 15).....	2-1
2.1.1 IMP Requirements for Category I, II-B and III-B Pipelines (CD Sub-Paragraph 15.A.).....	2-1
2.1.2 RSP Screening of Category II-A, III-A and IV Pipelines (CD Sub-Paragraph 15.B.).....	2-1
2.1.3 Integrity Management of Category II and III Pipelines (CD Sub-Paragraph 15.C.).....	2-2
2.1.4 New Pipeline Acquisitions (CD Sub-Paragraph 15.D.).....	2-4
2.1.5 Geographic information Systems (GIS) Mapping (CD Sub-Paragraph 15.E.).....	2-5
2.1.6 Anode Beds, Internal Corrosion Control and Close Interval Surveys (CD Sub-Paragraph 15.F.).....	2-5
2.1.7 Subsequent Revisions to Plains' IMP or RSP (CD Sub-Paragraph 15.G.).....	2-6
2.2 Enhanced Pipeline Leak Detection (Consent Decree Paragraph 16).....	2-6
2.2.1 Weekly Aerial Patrols (CD Sub-Paragraph 16.A.).....	2-6
2.2.2 Implementation of API 1130 Compliant CPM Detection (CD Sub-Paragraph 16.B.).....	2-6

2.2.3	Enhancement of API 1130 Compliant CPM Leak Detection and Minimization of Slack-Line Operations (CD Sub-Paragraph 16.C.).....	2-6
2.2.3.1	Investigation.....	2-7
2.2.3.2	Action Plans.....	2-7
2.3	Requirements for Replacement and/or Substitute Breakout Tanks (Consent Decree Paragraph 17).....	2-8
2.4	Personnel and Training (Consent Decree Paragraph 18)	
2.4.1	Position Preservation (CD Sub-Paragraph 18.A.).....	2-8
2.4.2	Employee Training (CD Sub-Paragraph 18.C. and 18.D.).....	2-8
2.5	Permits (Consent Decree Paragraph 19).....	2-9
3.0	Compliance Problems During the Reporting Period	
3.1	Problems Identified During the Reporting Period.....	3-1
3.2	Implemented or Planned Solutions to Problems Identified During the Reporting Period.....	3-1
4.0	Consent Decree Violations or Force Majeure Events.....	4-1

Attachments

- Attachment A** **List of Pipelines Acquired During the Reporting Period**
- Attachment B** **Status of Action Plan Development and Implementation under the Risk Management Program (RMP)**
- **Attachment B-1:** **Risk Screening Program Action Plan Creation Report Card**
 - **Attachment B-2:** **Action Plan Element Implementation Status**
- Attachment C** **RSP Screening Summary for Acquired Pipelines**

1.0 Introduction

1.1 Report Purpose

This Semi-Annual Compliance Status Report has been prepared in compliance with Provision VI (Reporting Requirements) of the Consent Decree between the United States Environmental Protection Agency (EPA) and Plains All American Pipeline et al. al. (Plains) having an Effective Date of September 20, 2010. This provision of the Consent Decree requires that a semi-annual report be submitted to the United States Department of Justice and EPA Regions 6 and 7 summarizing the status of Plains' efforts towards compliance with Section V (Compliance Requirements) of the Consent Decree as well as the other specific reporting requirements of Section VI.

1.2 Report Organization

The Semi-Annual Compliance Status Report sections are generally organized to follow the requirements of Section V (Compliance Requirements) of the Consent Decree. The reporting requirements of Section VI are addressed as specified by the Consent Decree within these report sections. For the purposes of this report, the capitalized term "Pipeline or Pipelines" has the definition presented in Sub-Paragraph III.9.Q. of the Consent Decree.

1.3 Period Covered by This Report

The Consent Decree requires that a semi-annual report be provided to EPA by no later than six months after the Effective Date of the Consent Decree and every six months thereafter until the Consent Decree terminates. Under that requirement, the time period to be covered by the first semi-annual report would have been the six month period preceding the date of the report. This presented a logistical problem in ensuring that the semi-annual compliance status report provided data and certifications that covered the reporting period specified without missing the reporting deadline. The timing specified in the Consent Decree required that the end of the reporting period match the semi-annual report deadline, which left no time to compile the required reporting data or prepare the report.

This issue was the subject of a telephone call with EPA Region 6 on February 24, 2011. During that call, it was agreed that the period covered by the first Semi-Annual Compliance Status Report would be from the Effective Date of the Consent Decree (September 20, 2010) until the end of the month preceding the reporting deadline. It was also agreed that all subsequent semi-annual reports would be on the 20th of the month (March or September) and would cover the period from the end of the previous reporting period to the end of the month preceding the reporting deadline. This agreement was documented in a follow-up e-mail from Nelson Smith (EPA, Region 6).

This report covers the reporting period of March 1, 2013 to July 31, 2013, which is a period shorter than the six-month reporting period covered by previous reports. Concurrent with this report, Plains has submitted a Request for Termination per Section XVII of the Consent Decree. In accordance with a request by Nelson Smith (EPA Region 6), this abbreviated semi-annual report was prepared to cover the reporting period up to the request for termination date of July 31, 2013, and to accompany the Request for Termination.

1.4 Total Miles of Pipeline Purchased, Acquired, or Sold

During the reporting period covered by this Semi-Annual Compliance Status Report, and in accordance with Consent Decree Section VI, Sub-Paragraph 20.A., Item viii, Plains notifies the EPA that it acquired 1.2 miles of new Pipeline. A more detailed discussion of Pipeline segments purchased during the reporting period is provided in Section 2.1.4 of this report. A listing of the segments of Pipeline acquired during the reporting period is provided in **Attachment A** to this report.

1.5 Report Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on any personal knowledge I may have and my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.



Mark J. Gorman, Senior Vice President



Date

2.0 Consent Decree Compliance Status (*Consent Decree Section V*)

The following sections present a summary of the status of compliance with each of the Provisions of Section V of the Consent Decree (CD) as of February 28, 2013.

2.1 Enhanced Integrity Management and Corrosion Control

2.1.1 IMP Requirements for Category I, II-B and III-B Pipelines (CD Sub-Paragraph 15.A.)

During the reporting period covered by this Semi-Annual Compliance Status Report, Plains has assessed, operated and maintained all Category I, Category II-B and Category III-B Pipelines in accordance with the requirements of Plains' Integrity Management Plan (IMP), subject to the requirements of sub-paragraph 15.G. of the Consent Decree.

2.1.2 RSP Screening of Category II-A, III-A and IV Pipelines (CD Sub-Paragraph 15.B.)

During the reporting period covered by this Semi-Annual Compliance Status Report, Plains has assessed, operated and maintained all Category II-A, Category III-A and Category IV Pipelines in accordance with the requirements of Plains' Risk Screening Program (RSP), subject to the requirements of sub-paragraph 15.G. of the Consent Decree.

During the reporting period covered by this Semi-Annual Compliance Status Report, Plains has developed and implemented Action Plans detailing risk mitigation actions to address the risks or other anomalies found during the RSP in accordance with the Risk Category Schedule in the RSP.

Plains maintains a database that tracks all pipeline segments subject to the RSP screening, their risk levels, the development of Action Plans and Elements and the implementation of the individual Action Elements. The Consent Decree requires that Plains report progress regarding the completion of any required milestones, including "...summaries of the RSP Action Plans required pursuant to sub-paragraph 15.B. and a description of actions taken pursuant to the RSP Action Plans during the

preceding six months.”

In this report, Plains provides summary tables that present a snapshot of the progress towards completion of Action Plans and Action Plan Elements developed under the RSP during the reporting period covered by this report. The first table (**Attachment B-1**) illustrates Plains’ progress towards the creation and approval of Action Plans emanating from the risk screening process. It is a report card that Plains uses to measure progress towards completion of required Action Plans based upon the initial risk screening and risk level assignment. This report card shows the number of Action Plans due to be completed during the reporting period (based upon the initial screening date and the risk level assignment, or subsequent reviews), the number completed, those instances where remedial measures were implemented in the event an Action Plan was not developed or approved within the program time limits, and the percent created and approved of the total due to be completed and approved. If the program is operating properly, this report card should show 100% completed and approved for each of the Districts for that reporting period.

A second summary table (**Attachment B-2**) is a listing of Action Plan Elements and the progress towards their completion. This table lists each Action Plan Element by its unique tracking number, the district, the pipeline segment name, risk level, the Action Plan Element Category, the status of the Action Plan Element, and the actual completion dates. As this is a dynamic process, the table presents only those action plan elements that are scheduled to be completed within the current semi-annual reporting period. As with the previous table, if the program is operating properly, at the end of each semi-annual reporting period, all of the Action Plan Elements due to be completed during that reporting period should have “CPL” (complete) noted under the status column.

2.1.3 Integrity Management of Category II and III Pipelines (CD Sub-Paragraph 15.C.)

During the reporting period covered by this Semi-Annual Compliance Status Report, Plains has operated and maintained all Category II-A and Category III-A (Gathering) Pipelines in conformity with the safety requirements for rural gathering pipelines established in 49 CFR

195.11(b).

As of the Effective Date of the Consent Decree (9/20/10) and in accordance V.15.C.i.a. and b., Plains has:

- identified all Category II-A and III-A (Gathering) Pipeline Segments; and
- developed and implemented a continuing education program in conformity with 40 CFR 195.444.

As of July 3, 2010, Plains developed and implemented a corrosion control program in conformance with 49 CFR 195, Subpart H, in accordance with V.15.C.i.c.

As of the Effective Date of the Consent Decree (9/20/10) and in accordance V.15.C.ii.a., Plains identified all Category II-B and III-B (Low Stress) Pipeline Segments.

In accordance with V.15.C.ii.b., Plains completed baseline assessments required under Consent Decree provision V.15.C.ii.b. based on the total mileage of Category II-B and III-B Pipeline. As discussed in the previous semi-annual compliance status report dated March 15, 2011, baseline assessments were completed on 72.6% of the Category II-B and III-B Pipeline operated by Plains as of January 3, 2011. This complied with the Consent Decree requirement that baseline assessments be completed at least 50% of the Category II-B and III-B Pipelines by January 3, 2011.

In the Semi Annual Compliance Status Report dated March 20, 2012, Attachment C (Summary of Baseline Assessment Status Through February 29, 2012 for Category II-B and Category III-B Pipeline Segments) provides a summary table listing the Pipeline segments covered by this provision of the Consent Decree and the status of baseline assessments for those segments through February 29, 2012. As of February 29, 2012, baseline assessments had been completed on 100% of the Category II-B and III-B Pipeline segments operated by Plains as of the Effective Date of the Consent Decree (September 20, 2010), and has therefore complied with Sub-Paragraph V.15.C.ii.b. of the Consent Decree well in advance of the July 3, 2013 deadline.

2.1.4 New Pipeline Acquisitions (CD Sub-Paragraph 15.D.)

Between March 1, 2013 and July 31, 2013, Plains acquired 2 segments of Pipeline totaling 1.2 miles. A listing of all of the new Pipeline acquisitions by segment, including the date of acquisition of each Segment, the Classification Category of each segment (Category I, II-A, II-B, III-A, III-B and IV), the mileage of each Segment and whether centerline accuracy has been verified is provided in **Attachment A – List of Pipelines Acquired During the Reporting Period**. All of the newly acquired Pipeline segments had adequate digital mapping, have been categorized in accordance with the Consent Decree criteria contained in Sub-Paragraph III.9.A-D., and have been centerline verified.

The previous semi-annual compliance status report dated March 20, 2013 covering the previous reporting period (September 1, 2012 to February 28, 2013) reported that newly acquired Category I and IV Pipeline segments acquired on November 30, 2102 were to be screened under Plains' RSP within 12 months of their acquisition date. The RSP status reports for those Pipeline segments screened during the reporting period covered by this report are provided in **Attachment C**.

During the reporting period covered by the summary table provided in Attachment A, all of the newly acquired Pipeline segments meet the Consent Decree criteria for Category IV Pipeline. As a result, these segments are subject to initial screening under Plains' RSP within 12 months of the date of acquisition as required by Consent Decree Sub-Paragraph V.15.D.i. These segments were acquired on April 14, 2013 and May 24, 2013, so must be screened by April 14, 2014 and May 24, 2014 respectively.

2.1.5 Geographic information Systems (GIS) Mapping (CD Sub-Paragraph 15.E.)

Plains completed initial digital mapping and Centerline Verification of all Pipelines operated by Plains as of May 1, 2010. Initial digital mapping and Centerline Verification of these Pipelines was completed by July 1, 2010.

2.1.6 Anode Beds, Internal Corrosion Control and Close Interval Surveys (CD Sub-Paragraph 15.F.)

In the previous Semi-Annual Compliance Status Report dated September 20, 2012, it was concluded that (after making certain reporting corrections in that report) Plains had completed all of the requirements of, and well within the deadlines specified in Sub-Paragraph 15.F. of the Consent Decree.

2.1.7 Subsequent Revisions to Plains' IMP or RSP (CD Sub-Paragraph 15.G.)

No material changes to Plains' IMP or RSP have been made during the reporting period.

2.2 Enhanced Pipeline Leak Detection (Consent Decree Paragraph 16)

2.2.1 Weekly Aerial Patrols (CD Sub-Paragraph 16.A.)

All active Category I, II-A, II-B, and III-B Pipelines (including all Category I, II-A, II-B and III-B Pipeline acquired since the September 20, 2010) and those active Pipelines listed in Appendix A of the Consent Decree have been the subject of a weekly aerial, motor vehicle or foot patrol (weather permitting) in accordance with the requirements of Sub-Paragraph 16.A. of the Consent Decree.

2.2.2 Implementation of API 1130 Compliant CPM Detection (CD Sub-Paragraph 16.B.)

All active (in service) Pipeline segments listed in Appendix B of the Consent Decree complied with the performance standards for Computational Pipeline Monitoring (CPM) Leak Detection set forth in API RP 1130 at the end of the March 1, 2011 to August 31, 2011 reporting period and as presented in the September 19, 2011 Semi-Annual Compliance Status Report. In addition, during that reporting period, Plains identified 30 additional Pipeline segments for installation of CPM

equipment as required by Sub-Paragraph V.16.C.1 of the Consent Decree. As of the end of the March 1, 2011 to August 31, 2011 reporting period and as presented in the September 19, 2011 Semi-Annual Compliance Status Report, all of these 30 additional pipeline segments complied with the performance standards for Computational Pipeline Monitoring (CPM) Leak Detection set forth in API RP 1130. This was well in advance of the December 31, 2011 deadline stipulated by Sub-Paragraph V.16.C.1 of the Consent Decree.

2.2.3 Enhancement of API 1130 Compliant CPM Leak Detection and Minimization of Slack-Line Operations (CD Sub-Paragraph 16.C.)

The Consent Decree requires that an investigation of specific Pipeline Segments listed in Appendix B of the Consent Decree (as well as any Segments added to the Computation Pipeline Monitoring pursuant to Sub-Paragraph 16.B.) be the subject of an investigation that is designed to identify potential enhancements to Plains' leak detection capabilities and measures to minimize Slack-Line Operations or mitigate the effects of Slack-Line Operations on the CPM leak detection systems on those Pipeline Segments.

It also requires that Action Plans be developed based upon the findings of the investigations described above, which will include one or more of the measures identified in 16.C.i.b.5. and any other actions Plains may take to improve the leak detection system and/or minimize Slack-Line Operations.

The following sections summarize Plains' activities conducted in compliance with these requirements.

2.2.3.1 Investigation

As documented in previous semi-annual reports, Plains completed the investigations specified in Sub-Paragraph V.16.C.i. evaluating the extent of Slack-Line Operations for all active (in service) Pipeline segments listed in Appendix B of the Consent Decree and the 30 additional pipeline segments as required by Sub-Paragraph V.16.B. of the Consent Decree by the December 31, 2011 deadline

(Sub-Paragraph V.16.C.i.). Plains also migrated each of these segments to the Telvent Oasis DNA Pipeline Monitoring (PLM) CPM application used in Plains' Midland, TX Operational Control Center in accordance with Sub-Paragraph V.16.C.i.a. of the Consent Decree.

Action Plans

Plains developed Action Plans based upon the findings of the investigations discussed in the previous section in accordance with Sub-Paragraph V.16.C. of the Consent Decree. Of the 110 Pipeline segment investigations conducted between May 3, 2010 and September 1, 2011 (80 segments from Appendix B and 30 additional segments identified by Plains), a total of 26 concluded that no action need be taken. The remaining 84 Pipeline segment investigations concluded that an Action Plan needed to be developed and implemented. As documented in previous semi-annual reports, all 84 Action Plans were developed between May 3, 2010 and December 5, 2011, well in advance of the March 31, 2012 deadline stipulated in Sub-Paragraph V.16.C.ii. of the Consent Decree. Implementation of all 84 Action Plans was completed between May 3, 2010 and February 27, 2013.

As of February 28, 2013, implementation of the Action Plans required by Sub-Paragraph V.16.C.ii. of the Consent Decree had been completed on the Appendix B pipeline segments and the 30 additional pipeline segments selected by Plains. Plains has therefore complied with all of the requirements of Sub-Paragraph V.16. of the Consent Decree.

2.3 Requirements for Replacement and/or Substitute Breakout Tanks (Consent Decree Paragraph 17)

Plains complies with the requirements of this paragraph of the Consent Decree through its Management of Change (MOC) process. A Management of Change (MOC) form is required for any activity requiring the use of a substitute or breakout tank. If a substitute or breakout tank is required, an evaluation of the substitute or breakout tank storage volume adequacy and an evaluation of the adequacy of the secondary containment must be reviewed and verified by those Plains personnel approving the MOC form.

2.4 Personnel and Training (Consent Decree Paragraph 18)

2.4.1 Position Preservation (CD Sub-Paragraph 18.A.)

During the reporting period covered by this semi-annual report, Plains has staffed and preserved the positions listed in Sub-Paragraph V.18.A of the Consent Decree.

2.4.2 Employee Training (CD Sub-Paragraph 18.C. and 18.D.)

During the reporting period covered by this semi-annual report, all personnel assigned to operate and maintain Category III-A and IV Pipelines have been trained or maintained their training in conformity with the Operator Qualification requirements of 40 CFR 195.

During the reporting period covered by this semi-annual report, fourteen (14) new pipeline controller applicants were pre-screened using a computer simulator-based console operator assessment (Cobra).

As of December 31, 2010 Plains has trained field personnel performing Pipeline maintenance in proper Pipeline cleaning techniques and procedures. As new employees are hired this training is included in their on-going training.

2.5 Permits (Consent Decree Paragraph 19)

No federal, state or local permit or approval was required to fulfill any compliance obligation in Section V of the Consent Decree during the reporting period of this report that would require, or have the potential to require Plains to seek relief under the provisions of Section VIII (Force Majeure) of the Consent Decree.

3.0 Compliance Problems During the Reporting Period

3.1 Problems Identified During the Reporting Period

No problems were identified during the reporting period.

3.2 Implemented or Planned Solutions to Problems Identified During the Reporting Period

As no problems were identified during the reporting period, no implemented or planned solutions to problems were needed.

4.0 Consent Decree Violations or Force Majeure Events

During the reporting period covered by this Semi-Annual Compliance Status Report, no Consent Decree violations or Force Majeure Events occurred.

ATTACHMENT A

**List of Pipelines Acquired During the Reporting
Period**

ATTACHMENT A

List of Pipelines Acquired During the Reporting Period

March 1, 2013 through July 31, 2013

Plains District	Pipeline System Name	Segment Name	Route ID No.	Segment Length (miles)	Pipeline Category	Status Code ¹	Previous Operator	Date Acquired	Centerline Accuracy Verified?
CORPUS CHRISTI	FAITH RANCH PIPELINE	DEVON MCKNIGHT 203 - 4"	14296	0.49	IV	AC	DEVON	4/14/2013	Y
CORPUS CHRISTI	FAITH RANCH PIPELINE	DIAMOND DILLON 6"	14298	0.71	IV	AC	EOG RESOURCES	5/24/2013	Y
Total Pipeline Mileage Acquired During Reporting Period				1.20					
Total Class IV Mileage					1.20				

¹ - IN = Inactive; AC = Active; PR = Proposed; RT = Retired

ATTACHMENT B-1

**Status of Action Plan Development and Implementation under
the Risk Management Program (RMP)**

**Risk Screening Program Action Plan Creation
Report Card**

RSP District Report Card
Reporting Period: 09/01/2012 - 02/28/2013

(Plan Preparation & Approval)						
ACTION PLAN CREATION - Number of Action Plans to create & approve for this Reporting Period						
District	Due for Creation	Approved on Time	AP's With Due Dates Between Today and 07/31/2013	Remedial Action Taken or Approved within 30 Days	% Created & Approved w/ in Program Guidelines	Comments
Abbeville	11	11	0	0	100%	
Bakersfield	0	0	0	0	100%	
Belfield	14	14	0	0	100%	
Casper	0	0	0	0	100%	
Colorado City	70	69	0	1	100%	AP's approved during remedial measures development period (30 days)
Corpus Christi	14	14	0	0	100%	
Cushing	4	4	0	0	100%	
Cushing Terminal	0	0	0	0	100%	
East Cst Terminal	1	1	0	0	100%	
Evanston	0	0	0	0	100%	
Heidelberg	2	2	0	0	100%	
Kilgore	9	9	0	0	100%	
Long Beach	0	0	0	0	100%	
Midland Basin	2	2	0	0	100%	
Permian E	60	59	0	1	100%	AP's approved during remedial measures development period (30 days)
Permian N	20	16	0	4	100%	2 AP's approved during remedial measures development period (30 days); 2 Rejected/Deleted on decision to keep segment active
Permian S	46	46	0	0	100%	
Russell	67	67	0	0	100%	
Wichita Falls	0	0	0	0	100%	
Totals	320	314	0	6	100%	

ATTACHMENT B-2

Status of Action Plan Development and Implementation under the Risk Management Program (RMP) Action Plan Element Implementation Status

APE's Completed

Generated By:

Richard Bayle
Plains All American Pipeline, L.P.
8/1/2013 12:09 PM

Filtered By:

Show: All rsp action plans elements
Date Field: Actual Completion Date equals Custom (3/1/2013 to 7/31/2013)
AP Status equals CPL

Action Plan Element	District Name	Pipeline Segment Name	Risk Level	AP Element Category	AP Status	Actual Completion Date
48631	Permian S	Estes 12 to 298 Sta	II	Conduct ILI	CPL	6/17/2013
48639	Casper	A Battery 4"	III	Conduct Risk Review	CPL	3/22/2013
14185	Permian S	Foster Gathering 6" ML (Non Reg Portions)	III	Rehab or Replace Pipe	CPL	5/23/2013
84452	Permian E	Richards Ranch Gathering	IV	Idle Isolate Purge	CPL	7/1/2013
71405	Colorado City	ML Tie In to Westbrook	III	Conduct Hydro	CPL	6/12/2013
47106	Belfield	Flik Pluto 14-15H	III	Other	CPL	6/26/2013
47136	Belfield	Snydley Eddie 12-4H	III	Other	CPL	6/27/2013
47138	Belfield	Hopper Herman 24-3H	III	Other	CPL	7/29/2013
69945	Cushing	Pierce to Tatum	III	Conduct Risk Review	CPL	3/21/2013
34209	Corpus Christi	Boldt 6" (Route ID 12857)	III	Conduct ILI	CPL	6/13/2013
34212	Corpus Christi	Boldt to Catarina 8" (Route ID 12856)	III	Conduct ILI	CPL	6/28/2013
69944	Cushing	STSU to ML Tie In	III	Conduct Risk Review	CPL	6/26/2013
44206	Permian S	Estes 12 Tie In to Monahans	II	Conduct Risk Review	CPL	6/26/2013
69933	Cushing	Elk City to Colony 6"	III	Evaluate & Enhance CP	CPL	5/2/2013
34176	Corpus Christi	Light Ranch 4" (Route ID12851)	IV	Evaluate & Enhance CP	CPL	5/7/2013
90133	Heidelberg	Lake Como	IV	Idle Isolate Purge	CPL	5/7/2013
84464	Corpus Christi	Faith Oil Trunkline 8" (Route ID 14277)	II	Evaluate & Enhance Inhibitors or Biocides	CPL	6/24/2013
47131	Belfield	Porky State to Porky James	III	Other	CPL	6/26/2013
47101	Colorado City	Brennard 6"	II	Evaluate & Enhance Cleaning Pig Program	CPL	6/11/2013
72937	Belfield	1-13 Olsen	III	Conduct Risk Review	CPL	6/10/2013
47145	Belfield	Snydley Shaw 7-4H	III	Other	CPL	7/29/2013
47102	Colorado City	Brennard 6"	II	Conduct Hydro	CPL	6/13/2013
47150	Belfield	Whiplash Betty 4-4H	III	Other	CPL	7/29/2013
47116	Belfield	Hopper Delores 30-16H	II	Other	CPL	6/26/2013
72935	Belfield	Dynneson 12X-5	III	Conduct Risk Review	CPL	6/7/2013
47110	Belfield	Hopper Irigoin 19-4H	III	Other	CPL	6/26/2013
47146	Belfield	Burning Tree Vaira 5-2H	III	Other	CPL	7/29/2013
47109	Belfield	Flik Irigoin 13-1H	III	Other	CPL	6/26/2013
47098	Colorado City	Brennard 2"	III	Conduct Hydro	CPL	6/5/2013
47140	Belfield	Flik Joseph 13-13H	III	Other	CPL	7/29/2013
61370	Permian E	JB Tubbs B11	IV	Idle Isolate Purge	CPL	3/28/2013
47159	Belfield	Doright Betty 30-2H	III	Other	CPL	7/29/2013
47134	Belfield	Stockade Polly 11-2H	III	Other	CPL	6/26/2013
47127	Belfield	Porky Antone 9-14H	II	Other	CPL	6/26/2013
47117	Belfield	Cable Leonard 29-14H	III	Other	CPL	6/26/2013
47112	Belfield	Hopper Joe 19-3H	III	Other	CPL	6/26/2013
47166	Heidelberg	Cranfield CO2 6"	IV	Conduct ILI	CPL	4/3/2013
47114	Belfield	Irigoin State 13X-16	III	Other	CPL	6/26/2013
47141	Belfield	Flik Angela 14-16H	III	Other	CPL	7/29/2013
71512	East Coast Terminals	Ethanol 10"	III	Conduct ILI	CPL	4/1/2013
72929	Permian N	Finley 6" ML	IV	Conduct Hydro	CPL	6/20/2013
34188	Corpus Christi	Brisco Ranch 6" (Route ID 12863)	III	Conduct Risk Review	CPL	5/7/2013
34189	Corpus Christi	Brisco Ranch 1A 8" (Route ID 12855)	II	Conduct ILI	CPL	6/28/2013
44227	Permian S	Marathon Lea Pump to Lynch Sta 6"	II	Conduct Risk Review	CPL	6/26/2013
34177	Corpus Christi	Light Ranch 4" (Route ID12851)	IV	Conduct Risk Review	CPL	5/7/2013
34182	Corpus Christi	Lassester & Eppright 4" (Route ID 12854)	III	Conduct Risk Review	CPL	5/7/2013
47104	Belfield	Vaira 24X-19	III	Other	CPL	6/27/2013
47125	Belfield	State 44X-36	III	Other	CPL	6/27/2013
47126	Belfield	Porky Irigoin 31-14H	III	Other	CPL	6/27/2013
47111	Belfield	Irigoin 24X-18	III	Other	CPL	6/27/2013
47147	Belfield	Snydley Paul Lateral	III	Other	CPL	7/29/2013

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Action Plan Element	District Name	Pipeline Segment Name	Risk Level	AP Element Category	AP Status	Actual Completion Date
47156	Belfield	Burning Tree Zoe	III	Other	CPL	7/29/2013
47107	Belfield	Steppler State 34X-16	III	Other	CPL	6/26/2013
47137	Belfield	Hopper Blanche 24-2H	III	Other	CPL	7/29/2013
47155	Belfield	Doright Larson 26-16H	III	Other	CPL	7/29/2013
47108	Belfield	Flik Amestoy 12-4H	III	Other	CPL	6/27/2013
47113	Belfield	Cable Steppler 20-2H	III	Other	CPL	6/27/2013
84393	Colorado City	Rocker A Kay Stoker	IV	Idle Isolate Purge	CPL	4/8/2013
84391	Colorado City	Pure Stoker C	IV	Idle Isolate Purge	CPL	4/8/2013
84394	Colorado City	Skelly G, Skelly Stoker SA, kirkpactric 939	IV	Idle Isolate Purge	CPL	4/8/2013
84392	Colorado City	Standline Stk SA & Glo	IV	Idle Isolate Purge	CPL	4/8/2013
90159	Permian E	McKnight M16 to Tie In	III	Evaluate & Enhance Inhibitors or Biocides	CPL	6/5/2013
84474	Cushing	Burns Flat Truck Station	IV	Evaluate & Enhance CP	CPL	5/2/2013
34003	Permian E	Weatherby to 26 Pump 4"	IV	Idle Isolate Purge	CPL	5/31/2013
34008	Belfield	6-23 Miller	IV	Idle Isolate Purge	CPL	3/25/2013
47135	Belfield	Stockade Gunderson 2-7H	III	Other	CPL	6/27/2013
47144	Belfield	BR 44X-1	III	Other	CPL	7/29/2013
47148	Belfield	Snydley Henry 8-3H	III	Other	CPL	7/29/2013
72941	Permian N	Coe to Sun Denton	III	Develop an Internal Corrosion Prevention Plan	CPL	4/1/2013
4023	Bakersfield	Yowlumne to Metson (Line 310)	IV	Rehab or Replace Pipe	CPL	5/6/2013
3993	Cushing	Elk City to Colony 6"	III	Conduct ILI	CPL	3/28/2013
84477	Belfield	NW Fairview Unit	IV	Idle Isolate Purge	CPL	6/5/2013
4029	Colorado City	Chevron Tract 74 to Good Sta	III	Rehab or Replace Pipe	CPL	3/5/2013
72938	Belfield	1-13 Miller	IV	Conduct Risk Review	CPL	6/10/2013
47174	Casper	Guernsey Jct Suncor Delivery 12"	IV	Conduct Hydro	CPL	4/11/2013
72936	Belfield	Pederson #1 to Tveit #1	III	Conduct Risk Review	CPL	6/7/2013
69936	Cushing	Colony to Calumet 6"	III	Evaluate & Enhance CP	CPL	5/2/2013
4180	Heidelberg	Eucutta CO2 6"	III	Conduct ILI	CPL	6/25/2013
4192	Heidelberg	Creola 8"	III	Conduct ILI	CPL	5/22/2013
69954	Cushing	Seiling to Orion	III	Evaluate & Enhance CP	CPL	5/11/2013
61371	Permian S	Taylor Suction Poly 4"	III	Conduct Risk Review	CPL	6/26/2013
84406	Belfield	11-30 Wegman	IV	Verify Idle Purged & Disconnected.	CPL	7/24/2013
1926	Permian N	Sundown 10"	III	Conduct ILI	CPL	4/3/2013
84478	Permian E	Richards Storage	IV	Idle Isolate Purge	CPL	5/6/2013
84479	Permian E	Richards Storage	IV	Idle Isolate Purge	CPL	5/6/2013
48608	Casper	Black Mountain 6"	III	Conduct ILI	CPL	6/12/2013
4398	Midland Basin	Mesa Meter to Midland Basin Delivery 12"	III	Rehab or Replace Pipe	CPL	4/10/2013
90176	Belfield	1-13 Olsen	III	Other	CPL	7/22/2013
4399	Midland Basin	Mesa Meter to Midland Basin Delivery 12"	III	Rehab or Replace Pipe	CPL	4/14/2013
71369	Permian E	Ball to Coates ML	IV	Idle Isolate Purge	CPL	5/14/2013
81461	Permian N	Apache Adair	IV	Idle Isolate Purge	CPL	5/30/2013
84351	Permian E	Main Pump to Powell	III	Idle Isolate Purge	CPL	6/1/2013
84371	Permian E	Calvary	IV	Idle Isolate Purge	CPL	6/1/2013
84355	Permian E	Cox D11, G1 & F4	III	Idle Isolate Purge	CPL	6/1/2013
84361	Permian E	B15	IV	Idle Isolate Purge	CPL	6/1/2013
84363	Permian E	Cox C	IV	Idle Isolate Purge	CPL	6/1/2013
81465	Permian N	Three Span (Adair)	IV	Idle Isolate Purge	CPL	6/26/2013
84381	Permian E	Flannagan to B2 (w/ lateral)	IV	Idle Isolate Purge	CPL	6/1/2013
84377	Permian E	24-5	IV	Idle Isolate Purge	CPL	6/1/2013
84375	Permian E	D18 to FUM	IV	Idle Isolate Purge	CPL	6/1/2013
84379	Permian E	FUM to B2	IV	Idle Isolate Purge	CPL	6/1/2013
81462	Permian N	Adair Injection	IV	Idle Isolate Purge	CPL	5/1/2013

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Action Plan Element	District Name	Pipeline Segment Name	Risk Level	AP Element Category	AP Status	Actual Completion Date
84353	Permian E	Lovelady B2	IV	Idle Isolate Purge	CPL	6/1/2013
84365	Permian E	N Fee LACT to Main Pump	III	Idle Isolate Purge	CPL	6/1/2013
84388	Russell	Gugler to Solomon	III	Conduct Risk Review	CPL	7/29/2013
84373	Permian E	14B	IV	Idle Isolate Purge	CPL	6/1/2013
81464	Permian N	Three Span (Adair)	IV	Idle Isolate Purge	CPL	5/1/2013
84359	Permian E	26 #2	III	Idle Isolate Purge	CPL	6/1/2013
81463	Permian N	Adair Injection	IV	Idle Isolate Purge	CPL	6/26/2013
75785	Belfield	Highway 10 to Little MO Pipeline	IV	Determine Long Term Operational Plan	CPL	3/22/2013
81492	Russell	Howard to ML	IV	Other	CPL	4/17/2013
84389	Colorado City	Canyon ML	III	Evaluate & Enhance Damage Prevention program	CPL	3/31/2013
84390	Colorado City	South Gathering Line	IV	Idle Isolate Purge	CPL	4/8/2013
4234	Russell	Koblitz Discharge	IV	Rehab or Replace Pipe	CPL	4/2/2013
71445	Permian N	State DW #1 (Steel)	IV	Idle Isolate Purge	CPL	3/7/2013
67032	Evanston	GRB-4 to ML	II	Conduct ILI	CPL	3/7/2013
84357	Permian E	B2 to ML Pump	IV	Idle Isolate Purge	CPL	6/1/2013
84367	Permian E	L Fee	IV	Idle Isolate Purge	CPL	6/1/2013
84369	Permian E	Gibson	IV	Idle Isolate Purge	CPL	6/1/2013
80036	Permian E	Lakeview to Sulfur Draw	III	Evaluate & Enhance Damage Prevention program	CPL	3/14/2013
80034	Colorado City	Turner #3 to ML Tie In	III	Conduct Hydro	CPL	3/12/2013
67048	Evanston	Buck Peak Injection	IV	Idle Isolate Purge	CPL	5/15/2013
90182	Colorado City	TG2	IV	Idle Isolate Purge	CPL	6/27/2013
71442	Permian N	State DW #1 (POLY)	IV	Idle Isolate Purge	CPL	3/7/2013
80037	Permian N	Three Span (Adair)	IV	Determine Long Term Operational Plan	CPL	3/29/2013
71444	Permian N	Federal AB	IV	Idle Isolate Purge	CPL	3/7/2013
71446	Permian N	Devon Kachina 5 to EK Queen Sta (WTI)	IV	Idle Isolate Purge	CPL	3/7/2013
71443	Permian N	MT Keohane Federal	IV	Idle Isolate Purge	CPL	3/7/2013
90181	Colorado City	Turner Gregory (TG1)	IV	Idle Isolate Purge	CPL	6/27/2013
71487	Permian E	Cooper 35B	III	Determine Long Term Operational Plan	CPL	6/5/2013
71453	Permian N	4/6 Transition to Wasson Basin	III	Evaluate & Enhance Cleaning Pig Program	CPL	6/28/2013
67068	Colorado City	Canon WT 24 to WT 25	III	Determine Long Term Operational Plan	CPL	6/27/2013
3846	Russell	Herndon to Colby	III	Conduct ILI	CPL	6/12/2013
4591	Evanston	Shell (Taylor) Texaco Truck to ML	II	Rehab or Replace Pipe	CPL	6/27/2013
71498	Permian E	McKnight M16 to Tie In	III	Develop an Internal Corrosion Prevention Plan	CPL	5/30/2013
71483	Permian E	Woody I,J,K Discharge	III	Determine Long Term Operational Plan	CPL	6/5/2013
67099	Colorado City	Chalk North C 1	IV	Conduct Risk Review	CPL	3/27/2013
67059	Colorado City	East Ackerly Isolated 4" Lateral	IV	Other	CPL	3/18/2013
4596	Bakersfield	SCU 6 to SCU 18	IV	Conduct ILI	CPL	5/23/2013
4602	Permian E	Upton to Tippet ML	IV	Rehab or Replace Pipe	CPL	4/2/2013
4609	Permian E	Pennwell to Sandhills Tie In	III	Conduct ILI	CPL	7/9/2013
4608	Permian E	Tippett "Y" to Spraberry	IV	Rehab or Replace Pipe	CPL	3/15/2013
71492	Permian E	Lane 11 to Tie In	IV	Evaluate & Enhance CP	CPL	3/31/2013
67081	Colorado City	WJ Stanfield Tie In to 6" ML Tie In	III	Other	CPL	6/28/2013
71431	Permian E	Oasis Truck to ML tie-in	III	Evaluate & Enhance ROW & Markers	CPL	3/15/2013
71488	Permian E	Powell 4B-33D	III	Determine Long Term Operational Plan	CPL	6/5/2013
67083	Colorado City	Schooler	III	Determine Long Term Operational Plan	CPL	6/28/2013
67087	Colorado City	WSU MTR 1250 4"	III	Evaluate & Enhance Cleaning Pig Program	CPL	6/27/2013
71489	Permian E	Powell 9D-53D	III	Determine Long Term Operational Plan	CPL	6/5/2013
71484	Permian E	JN Woody Jr	III	Determine Long Term Operational Plan	CPL	6/5/2013
67091	Colorado City	West Jo Mill Unit Mtr 1236	III	Other	CPL	6/28/2013

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Action Plan Element	District Name	Pipeline Segment Name	Risk Level	AP Element Category	AP Status	Actual Completion Date
67082	Colorado City	Jeter to WJ Stanfield Tie In	III	Other	CPL	6/28/2013
71432	Permian E	Oasis Truck to ML tie-in	III	Conduct Risk Review	CPL	3/19/2013
71435	Permian N	EK Queen 6" ML (WTI)	IV	Idle Isolate Purge	CPL	3/7/2013
4629	Permian N	Block 6	III	Rehab or Replace Pipe	CPL	4/5/2013
71515	Permian E	University 26 Pump to Coates Tie In	IV	Idle Isolate Purge	CPL	5/14/2013
71508	East Coast Terminals	Line 11 Delivery 10"	II	Conduct ILL	CPL	3/27/2013
71510	East Coast Terminals	Line 12 Delivery 10"	III	Conduct ILL	CPL	3/27/2013
90151	Belfield	Roberts 21X-30 Lateral	II	Determine Long Term Operational Plan	CPL	7/22/2013
90177	Permian N	Munger Sta to Munger 10"	II	Other	CPL	7/1/2013
80040	Permian E	Waddell W 212	II	Determine Long Term Operational Plan	CPL	6/26/2013
90178	Permian N	Sands Station to Munger Station	II	Other	CPL	7/1/2013
90183	Belfield	Highway 10 to Little MC Pipeline	IV	Idle Isolate Purge	CPL	6/28/2013
80039	Permian E	Waddell W 67	II	Determine Long Term Operational Plan	CPL	6/26/2013
75786	Colorado City	Rocker A Mainline (Post to ML Pump)	IV	Idle Isolate Purge	CPL	4/1/2013
75788	Permian N	Coe to Sun Denton	III	Idle Isolate Purge	CPL	4/1/2013
75787	Colorado City	Rocker A Mainline (Post to ML Pump)	IV	Idle Isolate Purge	CPL	4/8/2013
75790	Permian E	Slaughter C to Sulfur Draw Gathering (with laterals)	IV	Idle Isolate Purge	CPL	5/1/2013
84465	Corpus Christi	Faith Oil Trunkline 8" (Route ID 14277)	II	Other	CPL	6/7/2013
90171	Belfield	Dickinson to Dodge	II	Other	CPL	6/28/2013
84453	Permian E	Douglas to Aldwell (Mariner)	I	Idle Isolate Purge	CPL	6/1/2013
84469	Corpus Christi	Alexander Ranch 6" (Route ID 14211)	III	Evaluate & Enhance Inhibitors or Biocides	CPL	5/20/2013
90132	Heidelberg	Bay Springs to Heidelberg 8"	IV	Idle Isolate Purge	CPL	5/7/2013
75789	Permian N	Coe to Sun Denton	III	Idle Isolate Purge	CPL	5/31/2013
90138	Permian E	Waddell W 290 - 5"	I	Idle Isolate Purge	CPL	7/1/2013
90200	Colorado City	WJ Stanfield Tie In to 6" ML Tie In	III	Determine Long Term Operational Plan	CPL	7/25/2013
90201	Colorado City	Jeter to WJ Stanfield Tie In	III	Determine Long Term Operational Plan	CPL	7/25/2013
34007	Belfield	Getz Federal 13-26 Lateral	IV	Idle Isolate Purge	CPL	3/25/2013
34009	Belfield	Miller Tie-In to Rhame Sta 3"	III	Idle Isolate Purge	CPL	3/25/2013
75792	Permian E	Harris to Slaughter C (with laterals)	IV	Idle Isolate Purge	CPL	5/1/2013
6376	Casper	Hamilton Dome to Cottonwood	III	Rehab or Replace Pipe	CPL	7/17/2013
75793	Permian E	Harris to Slaughter C (with laterals)	IV	Idle Isolate Purge	CPL	7/30/2013
81454	Permian N	Annie Armstrong to 48Y	IV	Idle Isolate Purge	CPL	6/25/2013
81455	Permian E	N Fee LACT to Main Pump	III	Determine Long Term Operational Plan	CPL	4/10/2013
75791	Permian E	Slaughter C to Sulfur Draw Gathering (with laterals)	IV	Idle Isolate Purge	CPL	7/29/2013
90141	Colorado City	Douthit Unit	IV	Idle Isolate Purge	CPL	6/3/2013
90142	Colorado City	Douthit EW	IV	Idle Isolate Purge	CPL	6/3/2013
90140	Colorado City	Douthit Discharge	IV	Idle Isolate Purge	CPL	6/4/2013
81460	Permian E	Pennwell to Sandhills Tie In	III	Determine Long Term Operational Plan	CPL	4/24/2013
90148	Belfield	Chainsaw Fink Lateral	II	Determine Long Term Operational Plan	CPL	7/22/2013
81515	Wichita Falls	Basin Manifold to Enbridge Manifold 24"	III	Conduct Hydro	CPL	5/17/2013
90152	Belfield	Snydley Vaira to SLN 6" Tie In	III	Determine Long Term Operational Plan	CPL	7/22/2013
90150	Belfield	Snydley James 7-15H	II	Determine Long Term Operational Plan	CPL	7/22/2013
78620	Permian N	Annie Armstrong to 48Y	IV	Idle Isolate Purge	CPL	5/31/2013
3918	Permian N	West Mabree 6"	IV	Rehab or Replace Pipe	CPL	6/12/2013
84415	Belfield	Dynneson 11X-15	III	Conduct Risk Review	CPL	6/10/2013
90202	Permian N	Finley 6" ML	IV	Idle Isolate Purge	CPL	6/20/2013
90205	Permian E	Giddings #1 to Giddings #3	IV	Determine Long Term Operational Plan	CPL	7/26/2013
82930	Heidelberg	Bay Springs to Heidelberg 8"	IV	Determine Long Term Operational Plan	CPL	5/30/2013
90206	Cushing	Oakdale to Kaufman to Orion	III	Evaluate & Enhance CP	CPL	6/30/2013
82933	Permian E	Theron #1 Weatherby	IV	Idle Isolate Purge	CPL	6/11/2013

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Action Plan Element	District Name	Pipeline Segment Name	Risk Level	AP Element Category	AP Status	Actual Completion Date
82931	Permian E	Weatherby J to 4" ML (w/ Tamarack)	IV	Idle Isolate Purge	CPL	6/11/2013
82934	Permian E	University 29 to ML Tie-in	IV	Idle Isolate Purge	CPL	6/11/2013
82932	Permian E	Weatherby H	IV	Idle Isolate Purge	CPL	6/11/2013
72948	Permian E	Waddell W 212	II	Conduct Hydro	CPL	6/26/2013
34053	Russell	Rugan Tie In to Schurr ML (Shurr Gath)	III	Conduct ILI	CPL	3/28/2013
44190	Permian E	N Fee LACT to Main Pump	III	Determine Long Term Operational Plan	CPL	3/21/2013
72949	Permian E	Waddell W 212	II	Determine Long Term Operational Plan	CPL	3/15/2013
72951	Permian N	Munger Sta to Munger 10"	II	Other	CPL	3/13/2013
72934	Permian E	Cauble Discharge w/ Laterals (Cauble Gathering)	III	Conduct Risk Review	CPL	4/23/2013

Grand Totals (210 records)

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ATTACHMENT C

RSP Screening Summary for Acquired Pipelines Pipelines Subject to RSP Screening March 1, 2013 through July 31, 2013



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Faith Oil Trunkline 8" (Route ID 14177)

Information

Pipeline Segment Name	Faith Oil Trunkline 8" (Route ID 14177)		
RSP Risk Screening Log	127-South Texas Gathering	Risk Level	II
Pipeline Segment ID	23	Risk Color	
Risk Screening Record No	127.23	Risk Level Date	5/8/2013
District	Corpus Christi	Review Date	5/8/2013
Division	SO	Next Review Date	5/8/2014
Region	Eastern Region	Owner	P/L Integrity

Materials

Yr Built	7/1/2011	Override Nom WT	
Length (ft)	30,268	Nom WT (in)*	0.322
Length (mi)	5.73	Multiple Diameters	No
Material	Steel	Multiple Diameter Info	
Grade	X42	Material Description	
Nom OD (in)	8.625	Seam Description	
Seam	ERW	Girth Joint Description	
Girth Joint	ARC		

Operations & Maintenance

Active	Active	Volume Gathered or Total Throughput	305,143
Purged	No	Daily Thruput (BPD)*	10,171.43
Origin	Lease	Flow Rate (bph)	1,000
Product Type	Other	NOP (psi)	70
Flow	Intermittent (explain)	MOP (psi)	
Flow Description	Mixture of 80% Crude and 20% salt water		

Corrosion

Inhibitor	No	Coating Type	FBE
Biocide	No	Coating Condition	Good

Terrain	Rolling Hills	Coating Type Description	
ICE Number	3.95	CP	None
Downtime	58.31	CP Description	
		Year CP Installed	

Monthly Pig Runs

Piggable	Yes	Cups Only	
Brush or Scrapers	2.0	Hi-Density Foam	
Disk or Cup/Disk	2.0	Poly coated Foam Pig	

RSP Pig Run Reporting[Execute Pig Run Report](#)**Release And Impact**

Potential Threats	Ext Corr; Int Corr; 3rd Party	Historical Reportable	
Releases (5 yrs)		Historical To H2O	
Main Cause		Potential HCA Impact	No
Size		Potential H2O Impact	Yes
Costs			
Permanent Repair Complete			

Leak Detection

Over Press Protect	Yes	Over & Short	Daily
Leak Detection	Yes	Over & Short Description	
Chronic Short	No	Aerial Patrol	Weekly
Slack Line	No	Aerial Patrol Description	
Control Center Monitor	No	ROW Status	Low Congestion
CPM	No	Marker Status	Good

Pipeline Segment Summary

Comments	Crosses several int. streams & Bonito Creek in buffer (~ 500 ft).	Mitigation Considerations	
Mitigation Actions	Participate in One Call and Public Awareness programs.		

Section For Re-Segmenting a Pipeline Segment

Status	Date To Retire/Reclaim
--------	------------------------

Retire/Reclaim
Comments

Created By Greg Yant, 4/8/2013 11:34 AM

Last Modified By Richard Bayle, 8/1/2013 12:39 PM

RSP Action Plans**Faith Oil Trunkline 8" (Route ID 14277) - 2013/8/6**

RSP Risk Screening Log 127-South Texas Gathering

District Name Corpus Christi

AP Due Date 8/6/2013

Approval Status Approved

Faith Oil Trunkline 8" (Route ID 14277) - 2013/9/23

RSP Risk Screening Log 127-South Texas Gathering

District Name Corpus Christi

AP Due Date 9/22/2013

Approval Status Draft

RSP Action Plans Elements**84464**

RSP Action Plan Faith Oil Trunkline 8" (Route ID 14277) - 2013/8/6

Estimated Costs 2200

Proposed Completion Date 6/30/2013

AP Element Category Evaluate & Enhance Inhibitors or Biocides

AP Status CPL

84465

RSP Action Plan Faith Oil Trunkline 8" (Route ID 14277) - 2013/8/6

Estimated Costs 0

Proposed Completion Date 6/8/2013

AP Element Category Other

AP Status CPL

84466

RSP Action Plan Faith Oil Trunkline 8" (Route ID 14277) - 2013/8/6

Estimated Costs 40000

Proposed Completion Date 11/30/2013

AP Element Category Evaluate & Enhance CP

AP Status UE

90184

RSP Action Plan Faith Oil Trunkline 8" (Route ID 14277) - 2013/9/23

Estimated Costs 60000

Proposed Completion Date 6/30/2014

AP Element Category Conduct ILI

AP Status UE

90185

RSP Action Plan Faith Oil Trunkline 8" (Route ID 14277) - 2013/9/23

Estimated Costs TBD

Proposed Completion Date 7/31/2015

AP Element Category Rehab or Replace Pipe

AP Status UE

RSP Pipeline Segment History**8/1/2013 12:39 PM**

User Richard Bayle

Action Changed Pipeline Segment Name from Faith Oil Trunkline 8" (Route ID 14277) to Faith Oil Trunkline 8" (Route ID 14177).

5/8/2013 4:29 PM

User Victoria Skipper

Action Changed Risk Level from III to II. Changed Risk Level Date from 4/8/2013 to 5/8/2013.

5/8/2013 4:22 PM

User Victoria Skipper

Action Changed Review Date to 5/8/2013.

4/8/2013 1:49 PM

User Greg Yant

Action Changed Risk Level from IV to III.

4/8/2013 11:36 AM

User Greg Yant

Action Changed Pipeline Segment Name from Faith Oil Trunkline 8" (Route ID 14207) to Faith Oil Trunkline 8" (Route ID 14277).

4/8/2013 11:34 AM

User Greg Yant

Action Created.

Activity History**CC - Risk Screening 127.23**

Task 

Due Date 5/7/2013

Assigned To Greg Yant

Last Modified Date/Time 5/14/2013 4:04 PM

Comments newly built line - needs risk screening

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